

# Esri Utility Network Migration V3.4

## Workspace Documentation

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## What's Needed for Electric Migration

- ArcGIS Data Interoperability Extension (using one of the following):
  - ArcGIS Pro 2.5, Utility Network Release 3 Version 3.4
  - Untools 2.5 (make sure untools version matches the version or ArcPro)
  - ArcGIS Enterprise 10.7.1.
- Source Data – sample Naperville data
- [Electric Utility Network Configuration](#)
- [Utility Network Package Tools](#)
  - Specifically: Electric Utility Network Data Loading:  
<https://solutions.arcgis.com/electric/help/electric-utility-network-data-loading/get-started/overview.htm>
- Electric Utility Network Migration Tools
- ArcGIS Enterprise 10.7 with ArcGIS Utility Network Management Extension



FME(R) 2020.0.1.0 (20200407 - Build 20218 - WIN64) and higher or [equivalent ArcGIS Data Interoperability Extension](#).

## What's Included

In the migration tools download you get the following:

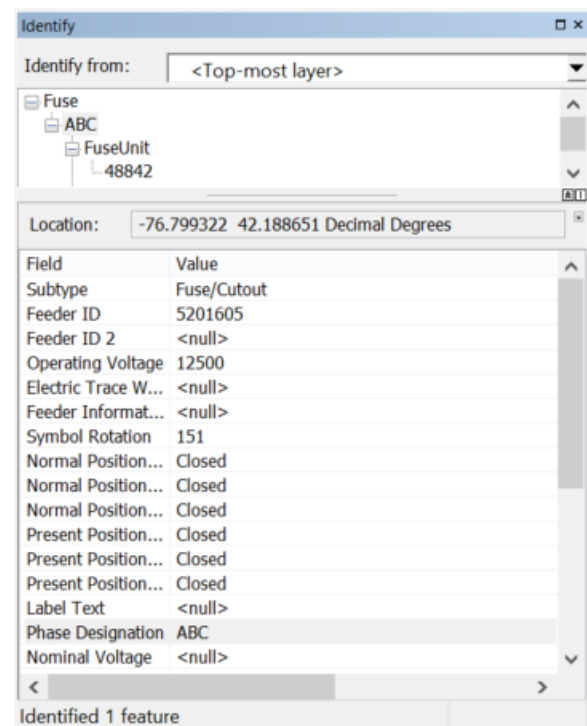
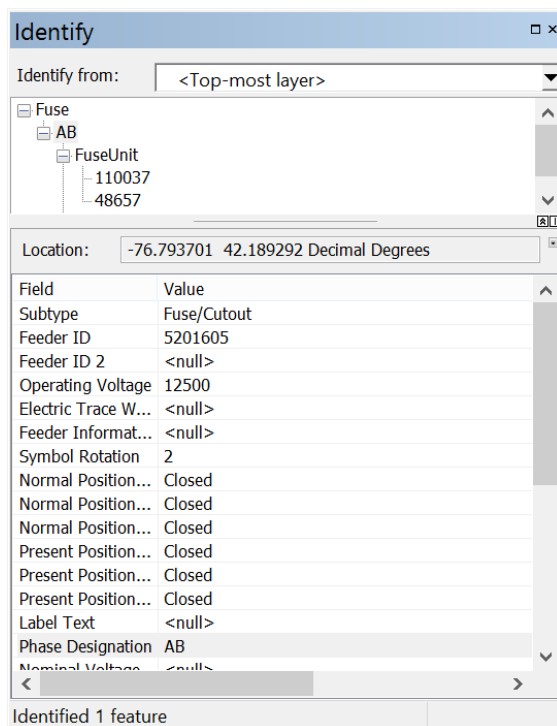
- FME Workspaces - ArcGIS Data Interoperability / FME workspace (.fmw):
  - Migration workspace                      Electric Migration V34.fmw
  - B\_Rules additions                              B\_Rules Additions.fmw
  - Source Data clean-up                          ArcGIS\_GN\_Remove Duplicate Nodes.fmw
  - Asset Package Validation                      ElectricAssetPackageValidation V34.fmw
- Assembly Builder
  - Custom transformer that expands devices into assemblies
- Sample Microsoft Excel schema mapper file
- Sample source data - Naperville
- Asset Package Template – empty version of the Asset Package File Geodatabase
- Additional rules spreadsheet

- The included Template Asset Package provides additional rules and asset types which are not included in the current release of the Electric Utility Network Configuration. The additional rules and asset types included in the Template Asset Package are provided to illustrate a migration into an asset package that has been extended to

## Preparing to Migrate to the Utility Network

To facilitate a smooth migration to the utility network there should be pre-migration planning, validation, and if necessary data clean-up. Consistent and clean data reduces the likelihood of data migration errors when migrating to the utility network. Esri has provided [ArcGIS Data Reviewer checks](#) that can be configured against the source data to identify data issues that need to be resolved prior to the migration.

Any errors identified by the ArcGIS Data Reviewer checks should be corrected prior to executing the migration tools to mitigate migration errors. Attention should also be given to the consistency of how related records are stored and managed. Related records should be consistently managed; for example, if a fuse point on an electric network is protecting all three phases, the related record should have three-unit records, one for each phase. It should not be also represented as one-unit record with all three phases.



Some of the issues that cause issues, outside of rule violations, are:

- Stacked features (without Z value)
- Self-intersecting lines

## Source Data Clean-up

Some source data may be incorrectly noded where medium voltage lines cross low voltage lines, but they should not be connected. If lines that cross have common vertices Utility Network will assume they connect and the topology will fail. This migration package includes the workspace ArcGIS\_GN\_Remove Duplicate Nodes.fmw which will remove vertices from lines that cross but should not connect. Make sure your source data is backed-up before running this workspace.

## Utility Network Representation

The utility network has the capability to represent network assets in high fidelity, just like they are constructed in the real world. This is accomplished via the utility network information model and the domain specific data models that enable modeling of network relationships down to every terminal.

In planning to migrate to the utility network, you should consider the level of representation you will be migrating to. The granularity of how the data is represented in the target utility network can be categorized into three categories:

- Simple - data migrated in its current form from the geometric network
- Basic - includes modeling and representing the real world in a higher fidelity to support better analytics within and outside the GIS
- Advanced - a step beyond basic to support planning, design and extended modeling within the GIS



For example, you want to represent your transformer in a more detailed representation, rather than the single point that is in the current source data. Using the Assembly Builders, you can explode a single point and records in it's unit tables into a complex configuration.

Please review the help documentation for the utility network for the benefits of a more detailed representation of your data with ArcGIS. General reasons include:

- Many of the other systems (ADMS, outage management, modeling packages, etc.) you exchange data with require the more advanced representation. By storing this representation in the GIS you can simplify the data exchange routines with the other systems.
- A more advanced representation in ArcGIS allows for more modeling to be done within the GIS.
- Better accounting of the devices you actually have in the field.

## Electric Utility Network Configuration

Esri has provided a series of tools to assist with the implementation of your utility network. It is recommended that these tools be used to stage the target utility network. In addition, these tools also support applying the asset package, which is the output of the migration workspace, to the utility network. Please refer to the [Utility Network Package Tools](#) for staging an environment for the output asset package.

Now that you have an understanding of migration representation options, it is now time to start with your electric distribution utility network configuration. The [help documentation](#) provides you with the steps to get you started with your implementation. Following this documentation, you will stop after you complete the “Stage utility network” step in the “Create an electric utility network”. We will continue where we left off later in this process.

Summary of steps – Appendix 1

## Asset Package

Once you have cleaned the source data and have an understanding of the innerworkings of all the assets in your source data, it is then time to review the target electric asset package. The target electric asset package is a representative configuration of a common data model as well as rules and other network properties for the target utility network. You should take time to familiarize yourself with the electric asset package so that you understand the feature classes, Asset Groups / Asset Types, attributes, rules and other properties. Gaining understanding of the target electric asset package will help with:

- How to map source features to the target asset package
- Identifying gaps between data elements in the source features against the electric asset package

The [Asset Package](#) is simply a way to model the components of a utility network. Asset packages can be used to configure a utility network and as an interchange file to import and export the properties of a utility network.

Asset Packages are stored in a file geodatabase and can include the components that model a utility network as well as data to load into a utility network. The Electric Utility Network Migration Tools leverage asset packages for data loading.

It is important to understand that while asset packages can contain data and can be interacted with by ArcGIS clients, they are not an actual utility network. They are used to configure and interchange data with a utility network.

An asset package is supplied with the Electric Utility Network Configuration that provides a common set of electric distribution and transmission network behavior to a utility network. Users can further refine this asset package to add additional attributes and/or network behavior.

The output of the Electric Utility Network Migration Tools is also an asset package that can be used to load data into a utility network. Because you will not load the sample data and will be loading your migrated data instead there are a few pre-processing steps that need to be performed in order to convert it to a template asset package that will be used by the migration workspace. The pre-processing steps are performed by the [Change Asset Package Spatial Reference tool](#) which is included with the Utility Network Package Tools. This tool updates the spatial reference of the Asset Package to your coordinate system and truncates the sample data in the Asset Package so you can load your own. The result output is the Asset Package Template that you will use in your parameter configuration when running your workspace.

For more information about the structure of the Asset Package see the [Asset Package Reference](#).

## Asset Package Template

The Asset Package shipped with the unttools (Electric\_AssetPackage.gdb – usually found in the folder C:\Users\<user>\Documents\ArcGIS\Packages\ElectricUtilityNetwork\_zzzzz\p20 ) contains data. The Asset Package Template shipped with the migration workspace (Electric\_AssetPackageTemplateV3.4.gdb) has had the data removed.

Two templates are included:

- Electric\_AssetPackageTemplateV3.4.gdb – copy of the shipped asset package with the data removed
- Electric\_AssetPackageTemplateV3.4+RuleAdditions.gdb – copy of the above with additional rules added – see below.

## B\_Rules Additions

The asset package is supplied with an example set of rules for association of different objects in the Utility Network. If you have additional rules that need to be added, these can be loaded as part of the migration using a CSV file. The workspace **B\_Rules Additions.fmw** will append the new rules to the B\_Rules table in your asset package template geodatabase.

This migration package includes B\_RulesAdditionsV34.csv which contains additional rules for the Naperville sample dataset. The migration package include Asset Package templates that

## Schema Mapping Spreadsheet

Now that your source data has been cleaned and you have an understanding of the electric asset package, it is time to map your source data to the target electric asset package. This mapping is done with the schema mapping spreadsheet. The schema mapping spreadsheet is referenced by the SchemaMapper transformers in the migration workspace of the ArcGIS Data Interoperability extension or FME Workbench workspace file. The spreadsheet has several tabs that map the source ArcGIS schema to the target utility network schema. The information below is a guide to updating the schema mapping spreadsheet; in addition, the sample schema mapping spreadsheet has been populated with

sample inputs from the published electric asset package as well as source mappings to the sample data that is provided with the migration tools.:

- **AssetGroups&Types:** defines the asset group and asset type mappings
- **Domains:** Defines source to target domain and subtype mappings
- **Feature Classes:** These tabs are used to map the source ArcGIS attributes to the target Utility Network attributes.

Limitations:

- **Nulls:** *Microsoft Excel does not handle true NULLs. In cases where a true NULL needs to be mapped to the target add "<Null>" to the cell.*
- **Case:** *the spreadsheets and FME are case sensitive, so ensure the case for attributes and values in the source and target mappings match the data you are working with.*
- **Filters:** *simple 'and' filters or joins are used in the spreadsheet to identify which row to use for the schema mapping. For example:*  

```
If ArcGISFeatureClass = wControlValve AND VALVETYPE = PC  
then ASSETGROUP = 1 AND ASSETTYPE = 0
```

*More complex logic for identifying mappings that might require AND, OR to formulate the mappings might need to be added to the workspace.*



Users will have to review and update the schema mapping Microsoft Excel spreadsheet based on source data and target asset package schema.

**AssetGroup&Type Tab** – Defines how the source data will map to the target FeatureClass.AssetGroup.AssetType

- DomainNetworkName – defines the domain network name – usually Electric or Structure
- UNFeatureClass—defines the target feature class for the domain network and structure network
- AssetGroupCode —the coded value of the Asset Group
- assetGroupDesc—the description of the Asset Group that is presented for the coded value of the Asset Group
- assetTypeCode —the coded value of the Asset Type
- AssetTypeDesc —the description of the Asset Type that is presented for the coded value of the Asset Type
- ArcGISFeatureClass—defines the source feature class that supplies the data to the target FeatureClass.AssetGroup.AssetType
- Primary / Secondary / TertiaryAttrName—the field name where the Primary / Secondary / TertiaryAttrValue data is stored.
- Primary / Secondary / TertiaryAttrValue—fields that define simple “and” logic to source the data values for the target FeatureClass.AssetGroup.AssetType. At a minimum PrimaryAttrValue is required. Additional AttrValues are used when additional logic is required for example: Material = “ST” and Subtype = “2” maps to PipelineLine.Service Pipe.Unknown
- Columns that define the names of attribute values:

- FeatureTypeAttr      fme\_feature\_type
- assetgroupAttr      ASSETGROUP
- assetTypeAttr      ASSETTYPE
- assetGroupDescAttr   ASSETGROUPDESC
- assetTypeDescAttr   ASSETTYPEDESC
- UNFeatureClass      \_UNFEATURECLASS
- DomainNetworkName   \_domainNetworkName
- **Domains Tab**— Defines source to target domain and subtype mappings. This tab defines how the existing coded values in the source will be translated to the target asset package.
- ArcGISFeatureClass—defines the source feature class that supplies the data to the target domain/subtype
- ArcGISAttrName—name of the field that stores the source data
- UNAttrName—name of the field that stores the target data
- ArcGISDesc—description of the coded value in the source database that is presented to users through ArcGIS user interfaces
- ArcGISCode—coded domain/subtype value stored in the source geodatabase
- UNDesc—description of the coded value in the utility network that is presented to users through ArcGIS user interfaces (used only for documentation and clarity)
- UNCode—coded domain/subtype value stored in the target utility network geodatabase
- FeatureTypeAttr - The variable that the schema mapper transformer in the workspace uses. This will always be: "fme\_feature\_type" for any mapped values.
- **DomainsNominalVoltage** – defines the mapping of ArcGIS voltage domains to UN voltage & line-to-ground voltage domains
- ArcGISFeatureClass – used if voltage is specific to a source data feature class (usually left blank)
- ArcGISAttrName – name of the source data voltage attribute. i.e. NOMINALVOLTAGE
- UNAttrName – name of the UN voltage attribute i.e. NOMINALVOLTAGE
- UNAttrNameLG – name of the line-to-ground voltage i.e. NOMINALVOLTAGELG
- ArcGISDec – source data domain description – used for documentation and clarity only
- ArcGISCode – domain code for the voltage
- UNDesc – UN data domain description – used for documentation and clarity only
- UNCode – domain code for the UN voltage attribute defined in UNAttrName
- UNCodeLG - domain code for the UN voltage attribute defined in UNAttrNameLG
- FeatureTypeAttr – if a feature type filter is used. Always fme\_feature\_type
- UNSystem - UN system description – used for documentation and clarity only

**LineToJunctionLookup** – lookup table used to define line end junction based on Line Asset Group / Type

**Feature Class Tabs** – Attribute mapping: These tabs are used to map the source attributes to the target attributes. <Domain>Device, <Domain>Junction, <Domain>Line, StructureBoundary, StructureJunction, StructureLine.

- UNAttrName—name of the source field that is being mapped to the target utility network
- ArcGISFeatureAttr—name of the target field that the source is being mapped to
- UNAttrDefaultValue—default value to be populated in the translation (if any)



- *Note: The following fields should be excluded in the mapping as they are managed by the workspace:*
  - *GlobalID*
  - *ShapeLength*
  - *Assetgroup*
  - *Assettype*

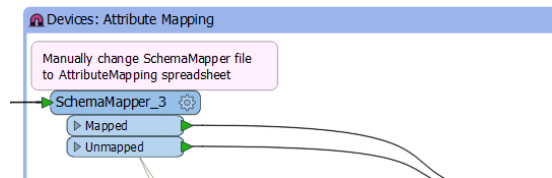


Fields that are domain fields should be excluded, or for clarity, flagged as a domain, i.e. LIFECYCLESTATUS <domain mapping>, since they will also appear in the Domains tab

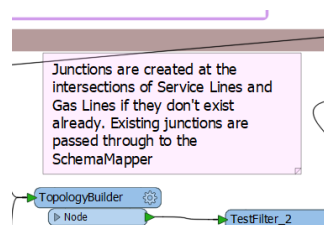
**ConductorInfo** – Attribute mapping - to map the source attributes to the target attributes.

## Review the Migration Workspace

In addition to the documentation included here, the migration workspace has many documentation comments and bookmarks within it to support a successful configuration. Some of the comments within the workspace provide guidance on working around known issues:

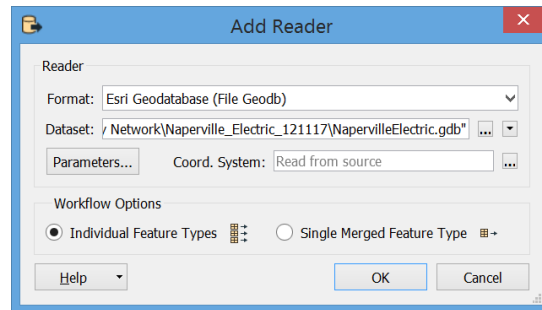


While others are tips to help with understanding what the workspace is doing, in case more advanced configuration is required:



## Update Source Data Feature Types

Source data features will need to be updated in the migration workspace to support your source ArcGIS data model. In the “Readers” menu, select “Add Reader”.

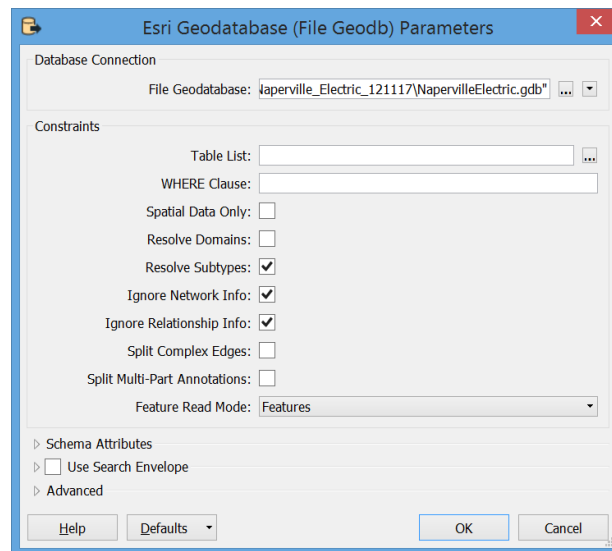


Define the type of source data in the “Format” dialog:

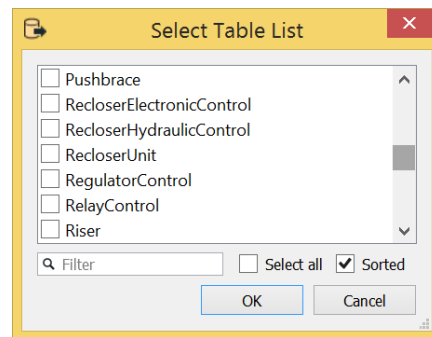
- File Geodatabase
- Enterprise Geodatabase
- Etc.

Then define the location of the source data in the “Dataset” dialog.

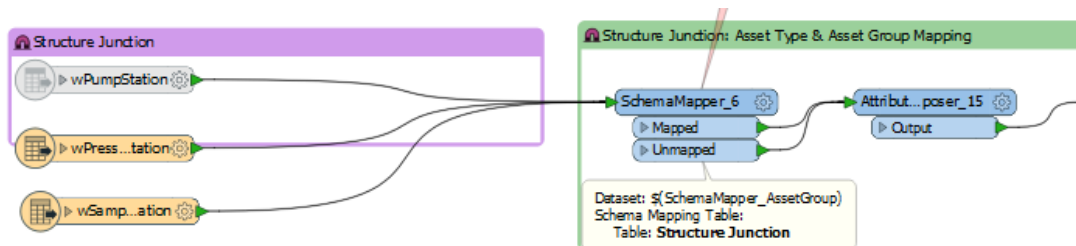
Once the source data has been defined, select “Parameters...” to define what source features will be added to the migration workspace.



Select the “...” next to the “Table List” dialog, this will open a “Select Table List” dialog allowing the user to select the features that will be brought into the migration workspace.



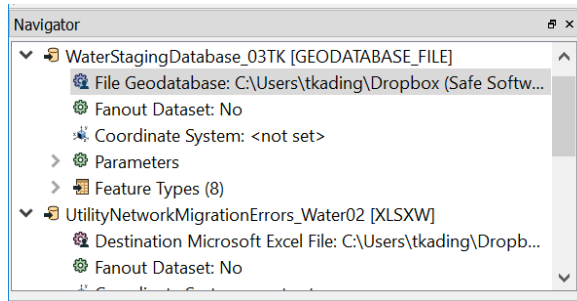
Select all the features that will be migrated to the asset package and select “OK”. Then select “OK” in the “Add Reader” dialog. This will bring your source features into the migration workspace. The added feature types will be added to the left-hand side of the workspace as individual feature records. These feature types will be brought in independent of any workspace migration transformers; in other words, they will not be connected to the proper SchemaMapper transformer. Once the added source features are added to the workspace, the user must then drag and drop the source feature arrow to the appropriate SchemaMapper transformer. Note: Existing sample source feature types should be disabled by right clicking on the sample source feature(s) and selecting “Disable”. You may need to iterate through the disabling of sample source features and the dragging and dropping of added source features to the appropriate SchemaMapper transformer to fully disable all sample features and map all added source features.



## Update Target Feature Types

Target feature types only need to be updated if there have been schema changes to the published asset package; for instance, if a new asset group / asset type has been added or a new attribute field has been added. There is a two-step process for updating the asset package being used in the workspace writer:

- 1) Change the Template Geodatabase—in the Navigator pane select the writer file geodatabase and double click the “File Geodatabase” to change the template. Once the dialog opens, point to the location of the modified asset package. By changing the template, all future runs of the migration tools will use the version of the modified asset package rather than the default version included with the migration tools.

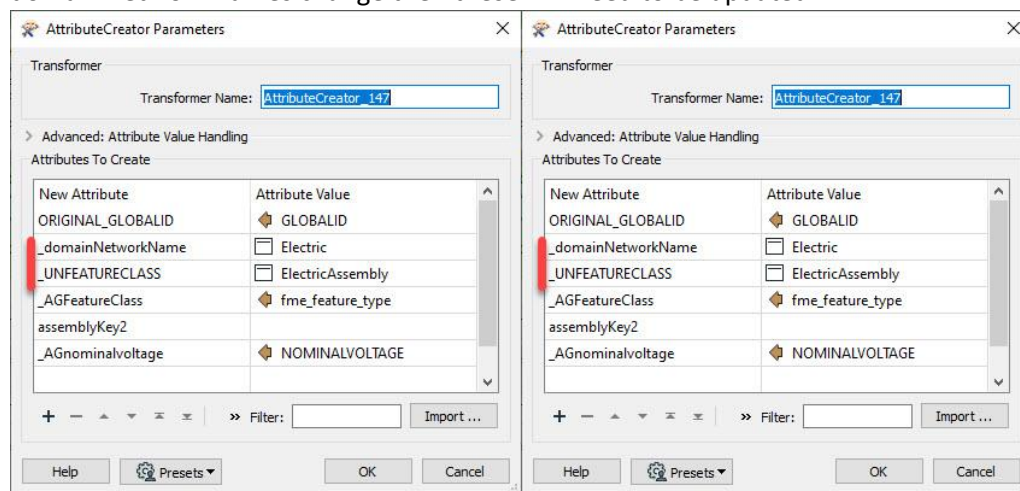


- 2) Update the Writer—in the “Writer” menu, select “Update Feature Types”. When the dialog pops up, select the template that was just updated in step 1. Once the template is chosen, then another pop-up dialog will appear prompting for the location of the asset package that will be used. Update the location to the modified asset package.

## Workspace Changes

It may be necessary to make changes to the workspace, depending on your source data. Reasons for making changes to the core part of the workspace are:

- Source data lacks unit tables. The workspace relies on the presence of unit tables that define the key asset in an assembly. i.e. Medium Voltage Transformer / Overhead Single Phase device in a Medium Voltage Transformer Bank assembly. If your source data does not include unit tables, you must add logic to create them.
- UN Feature Class names: UN Feature Class and domain network name are defined in a series of AttributeCreator transformers under the Schema Mapping Bookmarks. If UN feature classes or domain network names change then these will need to be updated:

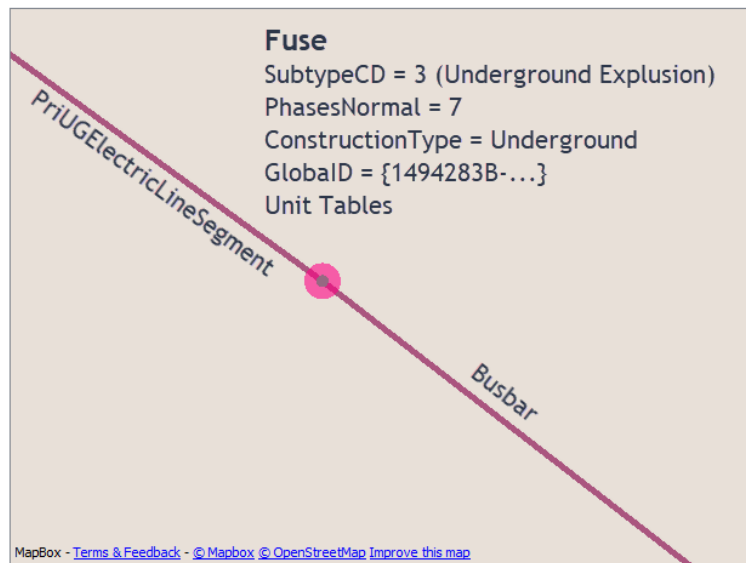


These attribute creators also set some default attribute values used in the migration workspace.

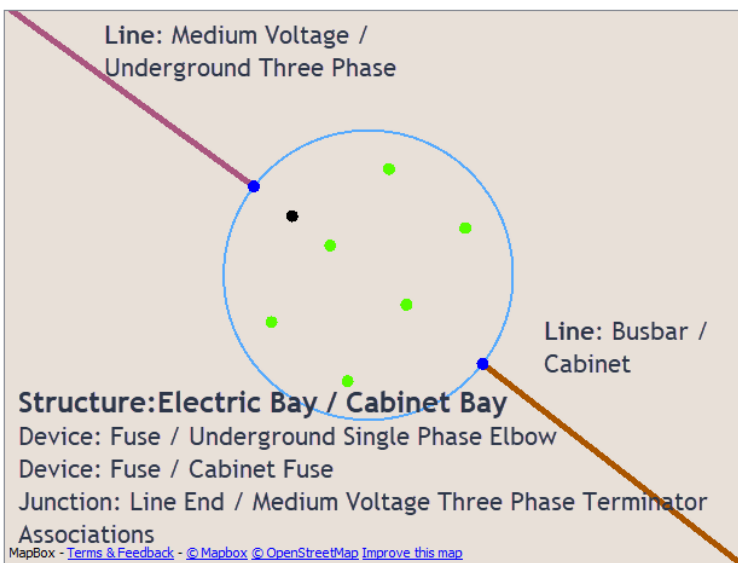
- If there are significant differences between the sample (Naperville) source data model and the new data model, then there may be some other edits required. In the workspace annotations have been added that indicate where schema changes might be needed. Search for SchemaMapping in the workspace search and walk through the annotations.

## Assembly Builder – Electric

During a migration from an Esri ArcGIS Geometric Network to a Utility Network asset package, conversion from 'simple' ArcGIS devices to UN high-fidelity devices occurs. For example, ArcGIS OH Tap Fuse:



Utility Network representation:



The simple point feature in ArcGIS is expanded to a highfidelity device in the Utility Network model. The composition, location and associations of the individual assets within an assembly are controlled by an XML file that is used by the ElectricDistributionAssemblyBuilder custom transformer in the electric migration workspace.

The assembly builder is a configurable XML file that defines the patterns or templates used to create assemblies.

The XML defines the following:

- Assembly assetgroup & assettype & assetgroup/type descriptions and relative location (row, column)
- All assets associated with the assembly (assetgroup/type & descriptions) and their relative locations
- All junctions and their relative locations. For junctions the assetgroup/type is obtained from the connected line configuration
- Optionally; phase expansion based on the number of phases for the device
- Associations between devices, junctions and internal conductors and structures

**Note:** all locations are a relative location to the assembly insertion point at 0,0. Column is X, Row is Y. Devices are defined horizontally, left to right.

**Primary asset:** The 'primary' asset is the asset most closely aligned to the source ArcGIS feature – usually is also associated with a unit table record. This is set by the <keepID> tag. For example, if the ArcGIS device is a Fuse then the 'primary' asset will likely be the Fuse asset. Attribution and GlobalID are inherited from the ArcGIS unit tables.

**Phase Expansion:** This is where an asset will be cloned based on the number of phases. For example, a two phase fuse will have a single Arrestor definition in the XML, but phaseExpansion will create two clones (one for each phase). Phase attributes are retrieved from the source ArcGIS unit table.

## Assembly Builder XML Format Definition

**Assemblies:** The main tag for the assembly builder XML is <assemblies>. Each individual assembly definition is contained within an <assembly> tag:

```
<assemblies>
  <assembly>
    .
  </assembly>
  <assembly>
    .
  </assembly>
</assemblies>
```

**Assembly:** The assembly definitions contain the assembly <name>, <assetGroupDesc> and <assetTypeDesc> tags, as well as the definitions for each in the assembly:

```
<assembly>
  <assemblyDefNum>10</assemblyDefNum>
  <assemblyGroupDesc>assetgroup</assemblyGroupDesc>
  <assemblyTypeConfiguration>
    <assemblyTypeDesc>assettype</assemblyTypeDesc>
  </assemblyTypeConfiguration>
  <assemblyTypeConfiguration>
    <assemblyTypeDesc>assettype</assemblyTypeDesc>
```

```

</assemblyTypeConfiguration>
<assemblyKey2>key</assemblyKey2>

<asset>
.
.
</asset>
<asset>
.
.
</asset>
</assembly>

```

### Assembly Key:

The assembly definition must be joined to the appropriate feature using a key. The key consists of:

- assemblyGroupDesc
- assemblyTypeDesc
- assemblyKey2 optional
- assemblyCabinetKey optional

**Optional Keys:** <assemblyKey2> is an optional key you can use to differentiate assemblies with the same Asset Group & Asset Type but with different characteristics i.e. a switch with phase expansion and one without phase expansion, or assemblies with or without arresters . the <assemblyCabinetKey> is optional. It can be used to clarify the feature class of the feature (usually the ArcGIS feature class) where the Asset Group/Type are ambiguous. This happens in UG devices such as Electric Bay / Cabinet Bay - which can be either a Switch or Fuse. So in the workspace you'd set the attribute assemblyCabinetKey and then have a matching tag in the XML.

**Assembly Definition Number:** The <assemblyDefNum> should be unique, and is used for documentation purposes only. It is useful during debugging to identify which assembly definition is being processed.

**Asset group descriptions:** The <assemblyGroupDesc> should be asset group description that will be assigned to the Assembly point.

**Asset type description:** <assemblyTypeConfiguration> tags contain the <assemblyTypeDesc> . If the <assemblyTypeDesc> depends on the phase then you may have multiple <assemblyTypeConfiguration> tags, and must include the <phasesnormal> tag .

**Note:** Assemblies do not require a location (row & column - see below). The assembly point is automatically located on the centerline of the highfidelity device, between the first junction and the first asset.

**Assets:** Each asset in the assembly is defined in the asset definitions. The asset tags include the asset group description, asset type description, Feature Class, location, terminals and associations (links) to other assets in the assembly:

Junctions and assets have slightly different definitions:

**Junction Assets:** Typically, only two junctions per assembly

**Note:** The first junction won't have a `<linkTo>` tag as there is no preceding asset.

Asset type Description is gathered from the line connections so there is no `<assetTypeDesc>` tag. In most case JN1 will have a row/column of 0,0. The location of the source ArcGIS device

```
<asset>
  <id>JN2</id>                                # you can use any ID but we recommend
                                              # JN1 JN2 for junctions
  <linkTo>                                      # not on JN1
    <id>F1</id>
    <fromTerminal>high</fromTerminal>
  </linkTo>
  <linkTo>
    <id>F1</id>
    <fromTerminal>high</fromTerminal>
    <phaseOffset>-1</phaseOffset>
  </linkTo>
  <featureClass>ElectricDistributionJunction</featureClass>
  <assetGroupDesc></assetGroup>                # i.e. Line End
  <row>0</row>
  <column>3</column>
</asset>
```

For transformers JN3 may be used for the low side junction.

Temporary junctions (JN0, JN0a) can be used to help center the assembly for 'L' shaped assemblies.

**Device Assets:** any number of assets can be defined. You can use phase expansion to automatically place assets based on the number of phases, or explicitly define each asset in the assembly. The asset tags include the asset group description, asset type description, Feature Class, location, terminals and associations (links) to other assets in the assembly:

```
<asset>
  <id>T1</id>
  <linkTo>
    <id>F1</id>
  </linkTo>
  <linkTo>
    <id>F1</id>
    <phaseOffset>-1</phaseOffset>
  </linkTo>
  <phaseExpansion>yes</phaseExpansion>        # attributes are extracted
                                              # from the ArcGIS unit
                                              # table
  <featureClass>ElectricDevice</featureClass>
  <keepID>yes</keepID>                        # asset type desc , GlobalID
                                              # and attributes are extracted
                                              # from the ArcGIS unit table

  <assetGroupDesc></assetGroup>
  <assetTypeConfiguration>
    <phasesnormal></phasesnormal>             # optional: if the
                                              # assetTypeDesc
                                              # depends on phase

    <assetTypeDesc></assetType>
  </assetTypeConfiguration>
  <assetTypeConfiguration>                   # repeats for each phase
    <phasesnormal></phasesnormal>
    <assetTypeDesc></assetType>
```



```

        </assetTypeConfiguration>
        <row>0</row>
        <column>3</column>
    </asset>

```

**ID:** the <id> tag is used to create the associations between assets. You can use any value for the ID

**Asset Feature class:** The asset <featureClass>, usually ElectricDevice or ElectricJunction for junction assets

**Asset Group Description:** <assetGroupDesc> always required

**Asset type description:** <assetTypeConfiguration> tags contain the <assetTypeDesc> . If the <assetTypeDesc> depends on the phase then you may have multiple <assetTypeConfiguration> tags, and they must include the <phasesnormal> tag. <assetTypeDesc> will be overwritten on the primary device (<keepID>) by the source ArcGIS unit table asset type descriptions.

**Location:** The <row> (Y) and <column> (X) tags are used to locate each asset within the assembly. These are relative locations to the assembly insertion point at row 0, column 0. Devices should normally be arranged horizontally in order from left to right.

**Phase Expansion:** The <phaseExpansion> tag allows you to choose whether the asset will be cloned into separate assets for each phase, by creating additional rows above and below the device in that column. By using phase expansion, you can create a single definition for single and multiphase devices, letting the input phasing determine the number of devices in a bank. If you use phase expansion, you must take care that there are no other devices in the rows above and below the expanded device. The allowable values are yes and no, with no being the default if the tag is not present.

Phase expansion enables the allocation of attributes (typically phasesnormal) from the source ArcGIS unit tables.

Phase expansion will create a separate association for each phase from the <linkTo> tags. When linking to another phase expanded device, the association will be created to the device with the same phase. However, if the <phaseOffset> tag is present in the link, the association will link to the offset phase. For example an offset of -1 will link phase A to C, B to A and C to B, while an offset of 1 will link A to B, B to C and C to A. <phaseOffset> = 0 (default) will link phase A to A etc.

**Associations:** The <id> and <linkTo> tags control the associations between the devices within the <assembly>. The linkage should be defined on the To device, with the <linkTo> containing the <id> of the From device. There can be multiple links on a device. The <linkTo> tag links to the previous device in the assembly definition. You can use any value for , <id> but we recommend simple abbreviations, i.e.

- JN1 JN2 for junctions
- AR1 for arrestors
- F1 for fuses

- T1 transformers
- etc.

The `<id>` must be unique for each asset in a given assembly

**Phases Offset:** Optional tag in the `<linkTo>` tag. By default the associations are linear through the assembly for a single phase. For cross phase associations include the `<phaseOffset>` tag.

`<phaseOffset>` is used in phase expansion and is used for devices where the phases link across to another phase, such as a overhead 3 phase Delta transformer. Typical values will be -1, 0 , 1. (0 is the default)

**Terminals:** are defined in the workspace and are not defined in the XML

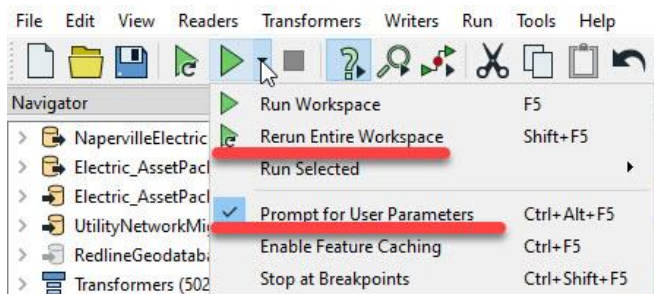
**GlobalID:** GlobalID is preserved for the Assembly (from the ArcGIS source device ). GlobalIDs for the 'primary' device (`<keepID>`) are preserved from the ArcGIS unit tables. The primary device is defined in the XML definition by the `<keepID>` tag. If the tag is present and set to yes on a device, that device will be given the unit table GlobalIDs. There should be only one device in the assembly with a `<keepID>` set to yes. The Asset Type Description will also be gathered from the unit tables

**Unit Table Attributes:** Unit table attributes (usually globalid & phasesnormal) are preserved on assets with phase expansion

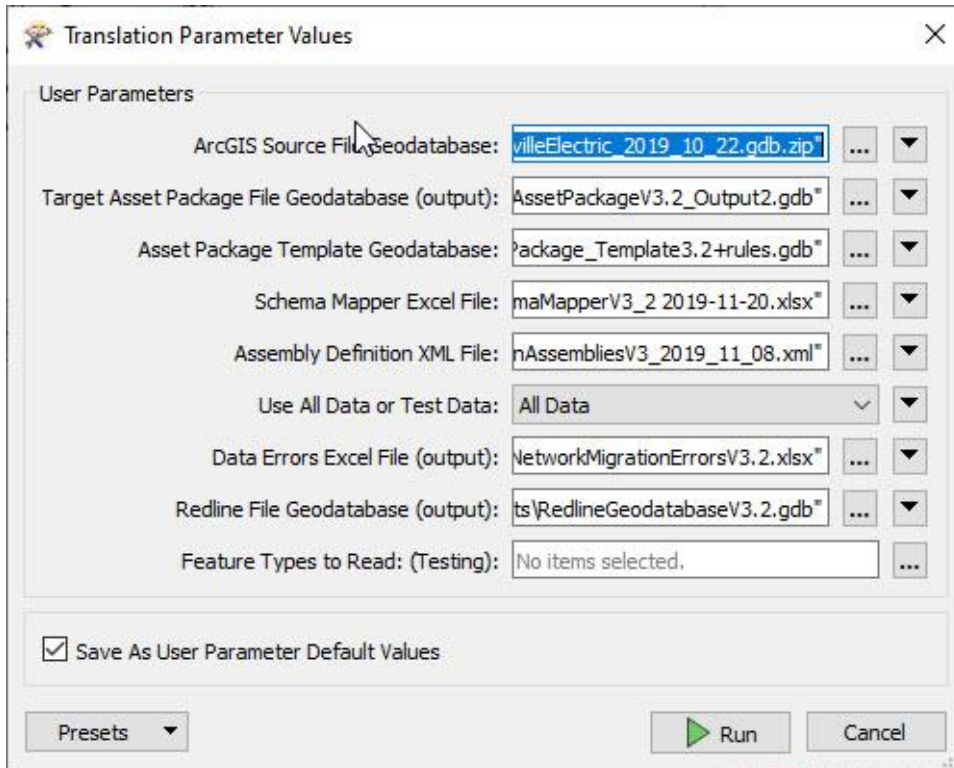
**Structures:** Structures are no defined in the assembly builder. However, if a structure exists in the source ArcGIS data, then it will be associated with the appropriate assembly.


## Running the Migration Workspace

The workspace is designed to be run in prompt-mode to help minimize configuration issues. To ensure your workspace is running in prompt mode, select the "Prompt for User Parameters" button.



By selecting Prompt for User Parameters, the workspace will prompt the user for configuration parameters:



Press the “Run Workspace” button  to begin running the migration workspace.

FME Data Inspector; by default, when you run the workspace the intermediate results will pop-up in the FME Data Inspector. These results can be helpful for validating and debugging your migration workspace.

More on running and debugging the workspace in section “Testing and Debugging the Migration Workspace” below.

Output from the migration workspace includes the output Geodatabase and the Data Errors Excel File (UtilityNetworkMigrationErrorsV3.4.xlsx) that lists errors and warnings encountered during the FME translation:

## Applying the Asset Package to a Utility Network

It is time to continue on with where we left off in our Electric Utility Network Configuration: “[Apply the asset package](#)”.

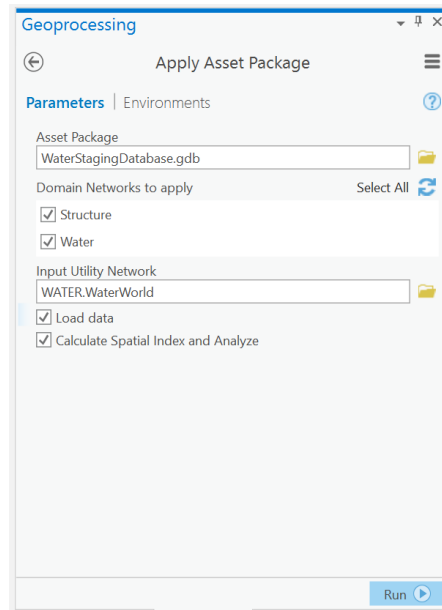
A summary of the steps is given in Appendix 1.

The following information provides a different perspective of the steps as well as additional context around the migration of the sample data.

Once the data has been migrated to the staging asset package, the asset package will need to be applied to the utility network that was staged. Using the ArcGIS Solutions’ “Apply Asset Package” tool:

- Add the location of the staging asset package
- Select the domains that will be applied

- Define the target utility network the asset package will be applied to
- Select “Load Data” and “Calculate Spatial Index and Analyze”

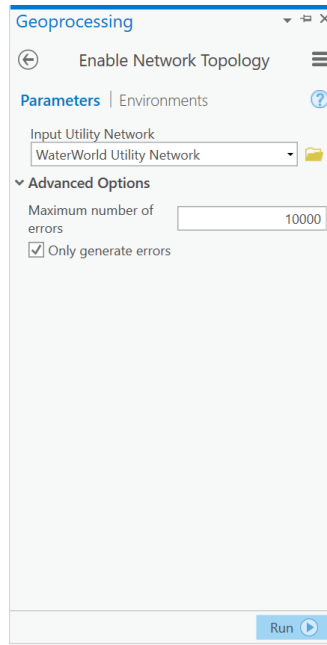


This will load the staging asset package to the target utility network.




When applying the asset package to the utility network, the files used to apply the properties of the asset package are written to the “AP workspace” folder; such as the associations and rules.

With the asset package applied to the utility network, run the “Enable Topology” geoprocessing tool. By selecting the “Only generate errors” option, you can validate the quality and suitability of the migration for the utility network.




At this stage, the topology errors identify distinct items that you may need to reconsider:

- Data mapping issues in the schema mapper that result in rule violations
- Bad data that result in rule violations:
  - Stacked features
- Utility network rules that need to be updated to support data

	<p>The sample staging asset package and the migration tools themselves have mappings that result in some of the errors described above. This is by design to familiarize you with:</p> <ul style="list-style-type: none"> <li>○ Data quality issues</li> <li>○ Importance of understanding your source data and the target asset package</li> <li>○ Importance of data mapping</li> <li>○ Understanding utility network rules</li> </ul>
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The errors in the staging asset package can be resolved in one of several ways:

- Update the rules in the utility network
- Update the schema mapper spreadsheet by mapping to actual devices rather than “Unknown”
- Resolve data issues in the source data

	<p>After loading your own data you will need perform additional edits to create associations between features and assign features as controllers for your subnetworks.</p>
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## Testing and Debugging the Migration Workspace

The migration process involves the conversion of many feature classes, device types, domains to the utility network. Here are some ideas for testing your migration:

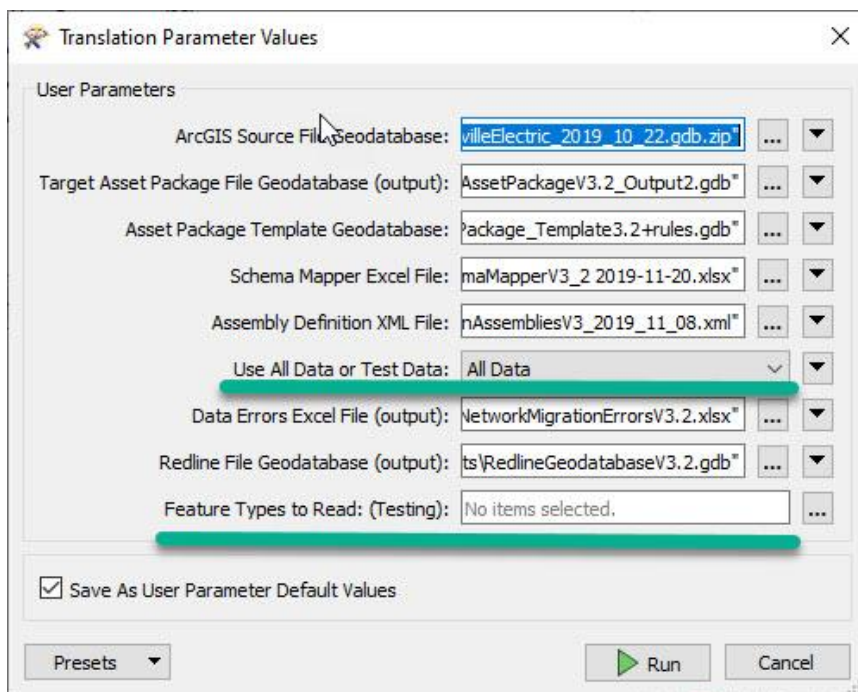
### Create a Test Dataset

Create a sample dataset -usually a single circuit. Do NOT try and migrate all your data before you have tested your migration workspace.

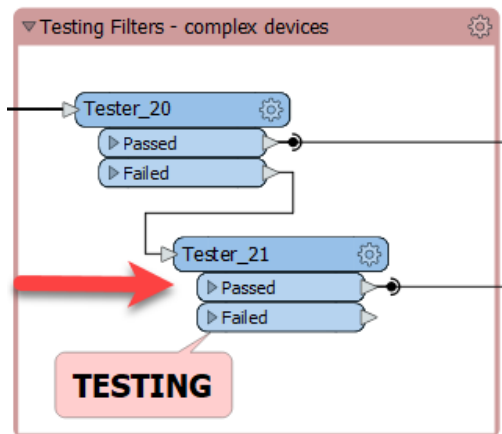
- **Small Sample Dataset.** Create a small sample test dataset to test the changes you make in the migration workspace and the quality of your data. Usually data for a single circuit would be a good starting place.

### Use All Data or Test Data

Test Each Device Type... be patient. Don't run all the data at once. The workspace is configured to allow you to work with single devices or single feature classes



Use the Use All Data or Test Data drop down to enable the Tester's that are marked for testing:



There are four filters:

- Busbars
- Complex Devices
- Simple Devices
- Structures

You can set the GlobalID of a single feature to test its behavior in the migration workspace. This allows you to:

- Run the workspace faster
- Use feature caching to inspect intermediate results
- More easily test assemblies – in particular Associations
- Confirm the configuration of new or modified assembly XML definitions
- Check the error reports

### Feature Types to Read (Testing)

Use the **Feature Types to Read** to enter a list of feature classes. This allows you to test a class of devices, i.e. Fuses. You should enter all the Line Segment feature classes, Busbars, and the device (i.e. Fuse) and the Unit Table (i.e. FuseUnit), possibly Structures. FME will only read these feature classes. This allows you to:

- Run the workspace faster
- Use feature caching to inspect intermediate results
- Test XML definitions
- Check the error reports

### Geodatabase writer parameters might help...

- Ignore Failed Features: Yes
- Validate Feature to Write: Yes

## Migration Tips

The migration from the ArcGIS geometric network model to the Utility Network is not a trivial task. Here are some brief tips that will help your migration process:

### Source ArcGIS Tips

Know your source ArcGIS data

- Use Esri Data Reviewer to validate your source ArcGIS data
- Clean your source data
- Clean your data more than before and validate the topology
- Check **Unit Tables** - resolve inconsistencies. The migration workspace assumes that there are unit tables as they are used to create the assembly of devices. If they do not exist in your source data then you will have to modify the workspace to create them from the data you have. In the example workspace for Naperville, it is a hybrid: unit tables exist but do not have sufficient data. So the Device data is combined with the Unit table data
- Isolate the problem data for testing with a small, sample dataset
- Use the Test Data option in the workspace or Feature Types to Read. See section Debugging the Migration Workspace

### Schema Mapping Tips

Schema mapping is the process of mapping the source feature classes, attributes and domains to the destination feature classes, attributes and domains. In the migration workspaces, the SchemaMapper transformer is used for the bulk of schema mapping

- Clean your source data
- Know your source ArcGIS data
- Understand your target UN data model - asset groups & asset type
- Create a well defined schema mapping or cross-walk spreadsheet before you open workbench!  
**Warning:** this is a time consuming and very detailed process. You will have to create the schema mapping spreadsheet whether you use FME or some other migration tool. Creating an accurate schema map is key to a successful migration.

### Topology Tips

The migration relies on the ArcGIS Geometric Network being topologically valid.

- Clean your source data
- Ensure lines snap end to end
- Intersecting lines are not noded – i.e. an primary conductor that crosses a secondary conductor should NOT have a common vertex at the intersection point.
- Devices lie on a line vertex – FME does not support complex edges, but the migration workspace will split lines at a device as needed
- Check structures are correctly related to devices
- Junction creation depends on line asset group and asset type as well as whether the line and device are overhead or underground. In ArcGIS geometry networks, taps are often modeled



implicitly. The migration workspace tries to infer which line segments are part of a tap configuration. You might need to change this behavior.

The migration workspace has to clip conductors to insert the assembly, devices and junctions. There is a lot of logic involved in how best to clip the conductor lines based on the type of device, overhead vs. underground etc.

### Assembly Builder Tips

- Clean your source data. Assembly creation depends on both device and unit table attribution
- XML Definitions: you might need to edit or add new assembly definitions. Test new or modified definitions one at a time.
- Use a small, sample dataset
- Test with a single device - use the test filters or Feature Types to Read

### Output Tips

You need to prepare ArcPro so it can load and validate your asset package.

- Make sure you have installed all the appropriate extensions in ArcProPrepare Asset Package - AssetPackageTools toolbox and ChangeGDBSpatialReference
- Update Global IDs to GUIDs – you source data should use GlobalIDs
- Update Projection to Source Data Projection
- Update FME Feature Types - if you made changes to your asset package you will need to update the feature types in the migration workspace
- Upper or lower case option: is your target data upper or lower case.

### Errors & Warnings Tips

FME writes an Excel report of possible warnings and errors - UtilityNetworkMigrationErrorsV3.4.xlsx. Optionally this can be directed to a file Geodb.

- Check the error Excel file, or the red line Geodb for warnings and errors. Address them.
- Use a small, sample dataset
- Test with a single device - use the testing filters or feature type to read
- Use your FME debugging tools:
  - Data Inspector
  - Feature caching
  - Workbench Search

### Asset Package Validation Workspace

Run the Asset Package Validation Workspace, ElectricAssetPackageValidation V34.fmw, on the output Asset Package File Geodatabase. This will generate an Excel file, AssetPackageValidationReport.xlsx, with additional errors and warnings that might prevent the successful load of the asset package into the Utility Network.

## Appendix 1: Summary of data migration steps

Follow the steps in the [Electric Utility Network Foundation](#)

- Install the ArcGIS Solutions Deployment Add-In
- Install the Utility Network Package Tools toolbox 2.5.  
*Note:* make sure the versions of Pro and unttools match exactly - there is a 2.5.1 which is not compatible with Pro 2.5
  - Clone the py3 in Manage Environments
  - Install unttools package (2.5) in Add Packages
- Deploy the utility network project - user: *mark.stoakes@safe.com* ... using <https://ap-portal107.base.safe.com/portal>
  - *Deploy an ArcGIS solution V3.4 (you need to download that version) Double click ElectricUtilityNetwork.ppkx to open and add the package.*
  - *(tricky step here is to make the Portal Active: Set as Active Portal etc.*
  - End result of this is the asset package File Geodb in Catalog / Databases - *electric\_assetpackage.gdb*
- ArcGIS Pro: **Create Asset Package Template:** take a copy of the asset package File Geodb and create an asset package template by removing all the data.
- **FME steps:**
  - Schema mapper spreadsheet - export an Esri workspace document and create an assetGroup/Type spreadsheet using *GeodatabaseXML\_SchemaReader.fmw*. Compare the new vs. old schemas using *MergeXLSV1toV2AssetGroup&Type.fmw*
  - Assembly XML updates if needed
  - Add any new B\_Rules: *B\_Rules Additions.fmw*
  - Run the migration workspace: *Electric Migration V34.fmw* and check the results
  - Run the asset package validation: *ElectricAssetPackageValidation V34.fmw* and check the results.
- Validate Asset Package.
  - Load the [validate\\_ap.pyt](#) and validate your asset package before trying to load.
- Asset Package to File Geodb on [Esri Docs](#):
  - Skip the steps in the documentation: [Create an electric utility network](#) unless you're loaded Enterprise Geodb. We recommend using the File Geodb for testing and validation
  - Ideally use this but it's not loaded in unttools:
    - In the Geoprocessing pane, click the Toolboxes tab to view the toolboxes provided with ArcGIS Pro.
    - Browse to the Utility Network Package Tools toolbox and click the drop-down arrow to view the tools and toolset in the toolbox.
    - Select tool: [Asset Package to File Geodb](#)
  - Use the separate steps listed in [Asset Package to File Geodb](#) under Geoprocessing, Utility Network Asset Package.  
Create File Geodatabase, Stage Utility Network, and Apply Asset Package in sequence
    - Create File Geodatabase
    - Stage Utility Network
    - Apply Asset PackageSee the example parameters below:

### Stage Utility Network example parameters

Input Geodatabase D:\tmp\results\Electric\_UtilityNetworkV34.gdb - *this is the 'target' utility network just created*

Service Territory Feature Class

D:\tmp\results\Electric\_AssetPackageV3.4\_Output.gdb\UtilityNetwork\ServiceTerritory

From the asset package created by FME

Feature Dataset Name ElectricNetwork - *target feature dataset*

Utility Network Name UtilityNetwork - *target topology feature class*

Output Utility Network D:\tmp\results\Electric\_UtilityNetworkV34.gdb\ElectricNetwork\UtilityNetwork

### Apply Asset Package example parameters

Asset Package D:\tmp\results\Electric\_AssetPackageV3.4\_Output.gdb - *input asset package created by FME*

Domain Networks to apply Structure;Electric - *leave all the check boxes*

Input Utility Network D:\tmp\results\Electric\_UtilityNetworkV34.gdb\ElectricNetwork\UtilityNetwork  
- *target topology feature class in your utility network Geodb*

Load data SCHEMA\_ONLY | INCLUDE\_DATA

Post Process POST\_PROCESS or not